

	A	B	C	D	E	F	G	H	I	J	K
1	NorthWestern Energy										
2	Electric Utility										
3	Proposed Tariff Rates - ACOS										
4											
5			Current				Proposed			Total	Total
6		Tariff Schedule	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Change	% Change
7	Residential:										
8	<i>Residential:</i>										
9	Service Charge	REDS-1	\$ 4.20	\$ -	\$ 4.20		\$ 4.20	\$ -	\$ 4.20	\$ -	0.00%
10	Transmission	ESS-1	\$ 0.009941	\$ 0.003382	\$ 0.006559		\$ 0.011130	\$ 0.003661	\$ 0.007469	\$ 0.001189	11.96%
11	Distribution	REDS-1	\$ 0.035780	\$ 0.012296	\$ 0.023484		\$ 0.048191	\$ 0.013326	\$ 0.034865	\$ 0.012411	34.69%
12	<i>Employee:</i>										
13	Service Charge	REDS-1	\$ 2.52	\$ -	\$ 2.52		\$ 2.52	\$ -	\$ 2.52	\$ -	0.00%
14	Transmission	ESS-1	\$ 0.005965	\$ 0.002029	\$ 0.003936		\$ 0.006678	\$ 0.002197	\$ 0.004481	\$ 0.000713	11.95%
15	Distribution	REDS-1	\$ 0.021468	\$ 0.007378	\$ 0.014090		\$ 0.028915	\$ 0.007996	\$ 0.020919	\$ 0.007447	34.69%
16											
17	General Service 1:										
18	<i>GS 1 Secondary Non Demand:</i>										
19	Service Charge	GSEDS-1	\$ 6.00	\$ -	\$ 6.00		\$ 6.00	\$ -	\$ 6.00	\$ -	0.00%
20	Transmission	ESS-1	\$ 0.008679	\$ 0.003109	\$ 0.005570		\$ 0.009542	\$ 0.003348	\$ 0.006194	\$ 0.000863	9.94%
21	Distribution	GSEDS-1	\$ 0.043396	\$ 0.012841	\$ 0.030555		\$ 0.055051	\$ 0.015949	\$ 0.039102	\$ 0.011655	26.86%
22	<i>GS 1 Secondary Demand:</i>										
23	Service Charge	GSEDS-1	\$ 8.70	\$ -	\$ 8.70		\$ 17.40	\$ -	\$ 17.40	\$ 8.70	100.00%
24	Energy - Distribution	GSEDS-1	\$ 0.004188	\$ 0.001111	\$ 0.003077		\$ 0.005170	\$ 0.001232	\$ 0.003938	\$ 0.000982	23.45%
25	Demand - Transmission	ESS-1	\$ 2.705163	\$ 0.949853	\$ 1.755310		\$ 2.961762	\$ 1.009834	\$ 1.951928	\$ 0.256599	9.49%
26	Demand - Distribution	GSEDS-1	\$ 8.459248	\$ 2.188148	\$ 6.271100		\$ 10.536346	\$ 2.511015	\$ 8.025331	\$ 2.077098	24.55%
27	<i>GS 1 Primary Non Demand:</i>										
28	Service Charge	GSEDS-1	\$ 8.80	\$ -	\$ 8.80		\$ 14.55	\$ -	\$ 14.55	\$ 5.75	65.34%
29	Transmission	ESS-1	\$ 0.007929	\$ 0.002635	\$ 0.005294		\$ 0.009158	\$ 0.002889	\$ 0.006269	\$ 0.001229	15.50%
30	Distribution	GSEDS-1	\$ 0.021936	\$ 0.006670	\$ 0.015266		\$ 0.025880	\$ 0.006928	\$ 0.018952	\$ 0.003944	17.98%
31	<i>GS 1 Primary Demand:</i>										
32	Service Charge	GSEDS-1	\$ 27.70	\$ -	\$ 27.70		\$ 55.40	\$ -	\$ 55.40	\$ 27.70	100.00%
33	Energy - Distribution	GSEDS-1	\$ 0.008800	\$ 0.001940	\$ 0.006860		\$ 0.009981	\$ 0.001465	\$ 0.008516	\$ 0.001181	13.42%
34	Demand - Transmission	ESS-1	\$ 3.101166	\$ 1.085429	\$ 2.015737		\$ 3.571016	\$ 1.183943	\$ 2.387073	\$ 0.469850	15.15%
35	Demand - Distribution	GSEDS-1	\$ 5.022933	\$ 1.106223	\$ 3.916710		\$ 5.698898	\$ 0.836463	\$ 4.862435	\$ 0.675965	13.46%
36											
37	General Service 2:										
38	<i>GS 2 Substation:</i>										
39	Monthly Cust Charge	GSEDS-2	\$ 225.00	\$ -	\$ 225.00		\$ 450.00	\$ -	\$ 450.00	\$ 225.00	100.00%
40	Max Dmd - Transmission	ESS-1	\$ 2.453830	\$ 0.870256	\$ 1.583574		\$ 2.728870	\$ 0.878066	\$ 1.850804	\$ 0.275040	11.21%
41	Max Dmd - Distribution	GSEDS-2	\$ 1.661467	\$ 0.553670	\$ 1.107797		\$ 2.163891	\$ 0.660277	\$ 1.503614	\$ 0.502424	30.24%
42	<i>GS 2 Transmission:</i>										
43	Monthly Cust Charge	GSEDS-2	\$ 1,380.00	\$ -	\$ 1,380.00		\$ 2,083.85	\$ -	\$ 2,083.85	\$ 703.85	51.00%
44	Max Dmd - Transmission	ESS-1	\$ 2.122757	\$ 0.726681	\$ 1.396076		\$ 2.327314	\$ 0.680190	\$ 1.647124	\$ 0.204557	9.64%
45	Max Dmd - Distribution	GSEDS-2	\$ 1.041625	\$ 0.129196	\$ 0.912429		\$ 1.186837	\$ 0.110332	\$ 1.076505	\$ 0.145212	13.94%
46											

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5			Current				Proposed			Total	Total
6	Tariff Schedule	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Change	% Change	
47	Irrigation:										
48	<i>Irrigation Non Demand:</i>										
49	Seasonal Cust Chg	ISEDS-1	\$ 45.20	\$ -	\$ 45.20	\$ 58.70	\$ -	\$ 58.70	\$ 13.50	29.87%	
50	Energy - Transmission	ESS-1	\$ 0.008274	\$ 0.002368	\$ 0.005906	\$ 0.009523	\$ 0.002448	\$ 0.007075	\$ 0.001249	15.10%	
51	Energy - Distribution	ISEDS-1	\$ 0.034654	\$ 0.024833	\$ 0.009821	\$ 0.037423	\$ 0.025428	\$ 0.011995	\$ 0.002769	7.99%	
52	<i>Irrigation Demand:</i>										
53	Seasonal Cust Chg	ISEDS-1	\$ 106.50	\$ -	\$ 106.50	\$ 213.00	\$ -	\$ 213.00	\$ 106.50	100.00%	
54	Energy - Distribution	ISEDS-1	\$ 0.004700	\$ 0.002444	\$ 0.002256	\$ 0.004373	\$ 0.001618	\$ 0.002755	(0.000327)	-6.96%	
55	Demand - Transmission	ESS-1	\$ 1.894659	\$ 0.554243	\$ 1.340416	\$ 2.132268	\$ 0.526530	\$ 1.605738	\$ 0.237609	12.54%	
56	Demand - Distribution	ISEDS-1	\$ 8.578975	\$ 4.462886	\$ 4.116089	\$ 7.978951	\$ 2.951616	\$ 5.027335	(0.600024)	-6.99%	
57											
58	Lighting:										
59	Transmission	ESS-1	\$ 0.005490	\$ 0.001684	\$ 0.003806	\$ 0.005618	\$ 0.000970	\$ 0.004648	\$ 0.000128	2.33%	
60	Distribution	ELDS-1	\$ 0.034379	\$ 0.009127	\$ 0.025252	\$ 0.046300	\$ 0.013507	\$ 0.032793	\$ 0.011921	34.68%	
61											
62	<i>Ownership Charge (monthly):</i>										
63	Ownership Chg 200-399	ELDS-1	\$ 3.31	\$ 0.80	\$ 2.51				\$ (3.31)	-100.00%	
64	Ownership Chg 400-599	ELDS-1	\$ 7.04	\$ 1.69	\$ 5.35				\$ (7.04)	-100.00%	
65	Ownership Chg 600-799	ELDS-1	\$ 10.80	\$ 2.47	\$ 8.33				\$ (10.80)	-100.00%	
66	Ownership Chg 800-999	ELDS-1	\$ 12.98	\$ 2.99	\$ 9.99				\$ (12.98)	-100.00%	
67	Ownership Chg 1000-1199	ELDS-1	\$ 15.66	\$ 3.65	\$ 12.01				\$ (15.66)	-100.00%	
68	Ownership Chg 1200-1399	ELDS-1	\$ 19.03	\$ 4.45	\$ 14.58				\$ (19.03)	-100.00%	
69	Ownership Chg 1400-1599	ELDS-1	\$ 23.12	\$ 5.32	\$ 17.80				\$ (23.12)	-100.00%	
70	Ownership Chg 1600-1799	ELDS-1	\$ 26.05	\$ 6.01	\$ 20.04				\$ (26.05)	-100.00%	
71	Ownership Chg 1800-1999	ELDS-1	\$ 29.23	\$ 6.66	\$ 22.57				\$ (29.23)	-100.00%	
72	Ownership Chg 2000-2199	ELDS-1	\$ 31.33	\$ 7.16	\$ 24.17				\$ (31.33)	-100.00%	
73	Ownership Chg 2200-2399	ELDS-1	\$ 34.31	\$ 7.83	\$ 26.48				\$ (34.31)	-100.00%	
74	Ownership Chg 2400-2599	ELDS-1	\$ 37.33	\$ 8.55	\$ 28.78				\$ (37.33)	-100.00%	
75	Ownership Chg 2600-2799	ELDS-1	\$ 40.28	\$ 9.20	\$ 31.08				\$ (40.28)	-100.00%	
76	Ownership Chg 2800-2999	ELDS-1	\$ 43.27	\$ 9.88	\$ 33.39				\$ (43.27)	-100.00%	
77	Ownership Chg 3000-3199	ELDS-1	\$ 43.15	\$ 9.39	\$ 33.76	\$ -			\$ (43.15)	-100.00%	
78	Ownership Chg 3200-3399	ELDS-1	\$ 43.46	\$ 9.46	\$ 34.00	\$ -			\$ (43.46)	-100.00%	
79	Ownership Chg 3400-3599	ELDS-1	\$ 43.76	\$ 9.52	\$ 34.24	\$ -			\$ (43.76)	-100.00%	
80	Ownership Chg 3600-3799	ELDS-1	\$ 46.28	\$ 10.08	\$ 36.20	\$ -			\$ (46.28)	-100.00%	
81	Ownership Chg 3800-3999	ELDS-1	\$ 48.76	\$ 10.62	\$ 38.14	\$ -			\$ (48.76)	-100.00%	
82	Ownership Chg 4000-4199	ELDS-1	\$ 51.25	\$ 11.15	\$ 40.10	\$ -			\$ (51.25)	-100.00%	
83	Ownership Chg 4200-4399	ELDS-1	\$ 53.76	\$ 11.70	\$ 42.06	\$ -			\$ (53.76)	-100.00%	
84	Ownership Chg 4400-4599	ELDS-1	\$ 56.26	\$ 12.24	\$ 44.02	\$ -			\$ (56.26)	-100.00%	
85	Ownership Chg 4600-4799	ELDS-1	\$ 58.76	\$ 12.79	\$ 45.97	\$ -			\$ (58.76)	-100.00%	
86	Ownership Chg 4800-4999	ELDS-1	\$ 61.27	\$ 13.34	\$ 47.93	\$ -			\$ (61.27)	-100.00%	
87	Ownership Chg 5000-5199	ELDS-1	\$ 63.78	\$ 13.89	\$ 49.89	\$ -			\$ (63.78)	-100.00%	
88	Ownership Chg 5200-5399	ELDS-1	\$ 66.29	\$ 14.45	\$ 51.84	\$ -			\$ (66.29)	-100.00%	
89	Ownership Chg 5400-5599	ELDS-1	\$ 68.80	\$ 14.99	\$ 53.81	\$ -			\$ (68.80)	-100.00%	
90	Ownership Chg 5600-5799	ELDS-1	\$ 71.26	\$ 15.50	\$ 55.76	\$ -			\$ (71.26)	-100.00%	
91	Ownership Chg 5800-5999	ELDS-1	\$ 73.77	\$ 16.06	\$ 57.71	\$ -			\$ (73.77)	-100.00%	
92											
93											

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1	NorthWestern Energy											
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3	Proposed Tariff Rates - ACOS											
4												
5			Current					Proposed			Total	Total
6		Tariff Schedule	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Change	% Change	
94	A1 OH Yard Light or Flood Light, No Pole (Distribution Pole)						\$ 8.73	\$ 2.17	\$ 6.57	\$ 8.73		
95	A2 OH Yard Light or Flood Light/Wood Pole						\$ 25.13	\$ 6.06	\$ 19.06	\$ 25.13		
96	A3 UG Yard Light or Flood Light, Wood Pole						\$ 41.64	\$ 9.81	\$ 31.83	\$ 41.64		
97	A4 UG Yard Light or Flood Light, Fiberglass/Steel Pole						\$ 55.86	\$ 13.18	\$ 42.68	\$ 55.86		
98	B1 OH Cobrahead, No Pole (Distribution Pole)						\$ 16.49	\$ 3.91	\$ 12.58	\$ 16.49		
99	B2 OH Cobrahead, Wood Pole						\$ 33.22	\$ 7.90	\$ 25.32	\$ 33.22		
100	B3 OH Cobrahead, Fiberglass/Steel Pole						\$ 51.77	\$ 12.25	\$ 39.52	\$ 51.77		
101	B4 UG Cobrahead, Wood Pole						\$ 60.01	\$ 14.15	\$ 45.86	\$ 60.01		
102	B5 UG Cobrahead, Fiberglass/Steel pole						\$ 67.19	\$ 15.12	\$ 52.07	\$ 67.19		
103	C Lawn Light or Lexington (UG Only) (Fiberglass/Steel Pole)						\$ 47.58	\$ 11.22	\$ 36.37	\$ 47.58		
104	D1 Acorn or Contemporary (Non Dark Skies) (UG Only) (Fiberglass/Steel Pole)						\$ 60.63	\$ 13.63	\$ 47.00	\$ 60.63		
105	D2 Acorn or Contemporary Dark Skies Option (UG Only) (Fiberglass/Steel Pole)						\$ 80.63	\$ 18.13	\$ 62.49	\$ 80.63		
106	E Shoebox (UG Only) (Fiberglass/Steel Pole)						\$ 72.00	\$ 16.19	\$ 55.81	\$ 72.00		
107	F Pendant (UG Only) (Fiberglass/Steel Pole)						\$ 99.12	\$ 22.31	\$ 76.81	\$ 99.12		
108												
109												
110	<i>Lighting Misc Charges</i>											
111	Operations Charge	ELDS-1	\$ 0.68	\$ 0.15	\$ 0.53		\$ -	\$ -	\$ -	\$ (0.68)	-100.00%	
112	Maintenance Charge	ELDS-1	\$ 0.66	\$ 0.15	\$ 0.51		\$ -	\$ -	\$ -	\$ (0.66)	-100.00%	
113	Billing Charge	ELDS-1	\$ 0.23	\$ 0.01	\$ 0.22		\$ 0.27	\$ -	\$ 0.27	\$ 0.04	17.39%	
114												

	A	B	C	D	E	F	G	H	I	J	K
1	NorthWestern Energy										
2	Electric Utility										
3	Proposed Tariff Rates - ACOS										
4											
5			Current				Proposed ACOS				
6	Net Electric Supply Rate (\$/kWh)	Tariff Schedule	Total Rate	Tax Portion Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Change	% Change
7											
8	Residential	ESS-1	\$ 0.064707	\$ 0.004387	\$ 0.060320		\$ 0.081247	\$ 0.004935	\$ 0.076312	\$ 0.016540	25.56%
9											
10	Employee	ESS-1	\$ 0.038825	\$ 0.002633	\$ 0.036192		\$ 0.048749	\$ 0.002961	\$ 0.045788	\$ 0.009924	25.56%
11											
12	GS-1 Secondary Non-Demand	ESS-1	\$ 0.065994	\$ 0.004418	\$ 0.061576		\$ 0.081657	\$ 0.004911	\$ 0.076746	\$ 0.015663	23.73%
13											
14	GS-1 Secondary Demand	ESS-1	\$ 0.065994	\$ 0.004418	\$ 0.061576		\$ 0.081657	\$ 0.004911	\$ 0.076746	\$ 0.015663	23.73%
15											
16	GS-1 Primary Non-Demand	ESS-1	\$ 0.062550	\$ 0.004335	\$ 0.058215		\$ 0.080495	\$ 0.004864	\$ 0.075631	\$ 0.017945	28.69%
17											
18	GS-1 Primary Demand	ESS-1	\$ 0.062550	\$ 0.004335	\$ 0.058215		\$ 0.080495	\$ 0.004864	\$ 0.075631	\$ 0.017945	28.69%
19											
20	GS-2 Substation	ESS-1	\$ 0.062971	\$ 0.004272	\$ 0.058699		\$ 0.080600	\$ 0.004843	\$ 0.075757	\$ 0.017629	28.00%
21											
22	GS-2 Transmission	ESS-1	\$ 0.061481	\$ 0.004243	\$ 0.057238		\$ 0.079187	\$ 0.004707	\$ 0.074480	\$ 0.017706	28.80%
23											
24	Irrigation	ESS-1	\$ 0.069540	\$ 0.004444	\$ 0.065096		\$ 0.088759	\$ 0.004589	\$ 0.084170	\$ 0.019219	27.64%
25											
26	Lighting	ESS-1	\$ 0.064664	\$ 0.004358	\$ 0.060306		\$ 0.084172	\$ 0.004902	\$ 0.079270	\$ 0.019508	30.17%
27											

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1	NorthWestern Energy									
2	Natural Gas Utility									
3	Proposed Rates									
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	A	B	C	D	E	F	G	H	I	J
1	NorthWestern Energy									
2	Natural Gas Utility									
3	Proposed Rates									
4										
5		Current				Proposed				
6		Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Total Change	% Change
64	Firm Utility Gas Contract Service									
65	T-FUGC-1 Rate Schedule									
66	Monthly Service Charge per Meter									
67	10,001 to 30,000	\$ 146.35	-	\$ 146.35		\$ 263.15	-	\$ 263.15	\$ 116.80	79.81%
68	> 30,000	\$ 377.40	-	\$ 377.40		\$ 678.65	-	\$ 678.65	\$ 301.25	79.82%
69										
70	Transmission Charges:									
71	Reservation Rate (MDDQ)	\$ 0.8104917	\$ 0.3184165	\$ 0.4920752		\$ 0.8964812	\$ 0.3347825	\$ 0.5616987	\$ 0.0859895	10.61%
72	Transmission Commodity Rate (Therms)	\$ 0.0080043	\$ 0.0037833	\$ 0.0042210		\$ 0.0076899	\$ 0.0028717	\$ 0.0048182	\$ (0.0003144)	-3.93%
73										
74	Storage Charges:									
75	Reservation Rate (MDDQ)	\$ 0.1685240	\$ 0.0584000	\$ 0.1101240		\$ 0.1852345	\$ 0.0595291	\$ 0.1257054	\$ 0.0167105	9.92%
76	Storage Commodity Rate (Therms)	\$ 0.0004978	\$ 0.0002111	\$ 0.0002867		\$ 0.0004823	\$ 0.0001550	\$ 0.0003273	\$ (0.0000155)	-3.12%
77										
78	Gas Supply (See Detail Below)	\$ 0.5476870	\$ 0.0031320	\$ 0.5445550		\$ 0.6086596	\$ 0.0469240	\$ 0.5617356	\$ 0.0609726	11.13%
79										
80	FUGC									
81	Detail Gas Supply Rate:	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Tax Change	% Change
82	Purchase Gas Costs	\$ 0.4600300	-	\$ 0.4600300		\$ 0.4600300	-	\$ 0.4600300	-	0.00%
83	Natural Gas Production Rate Without Taxes	\$ 0.0871920	-	\$ 0.0871920		\$ 0.1017056	-	\$ 0.1017056	\$ 0.0145136	16.65%
84	Tax Cuts and Jobs Act Stipulation	\$ (0.0026670)	-	\$ (0.0026670)		-	-	-	\$ 0.0026670	-100.00%
85	Natural Gas Production Tax Portion of Rate	\$ 0.0031320	\$ 0.0031320	-		\$ 0.0469240	\$ 0.0469240	-	\$ 0.0437920	1398.21%
86	Total Supply Rate	\$ 0.5476870	\$ 0.0031320	\$ 0.5445550		\$ 0.6086596	\$ 0.0469240	\$ 0.5617356	\$ 0.0609726	11.13%
87										
88										
89										
90										
91										
92										
93	Residential									
94	Detail Gas Supply Rate:	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Tax Change	% Change
95	Purchase Gas Costs	\$ 0.4600300	-	\$ 0.4600300		\$ 0.4600300	-	\$ 0.4600300	-	0
96	Natural Gas Production Rate Without Taxes	\$ 0.0871920	-	\$ 0.0871920		\$ 0.0840920	-	\$ 0.0840920	\$ (0.0031000)	-3.56%
97	Tax Cuts and Jobs Act Stipulation	\$ (0.0026670)	-	\$ (0.0026670)		-	-	-	\$ 0.0026670	-100.00%
98	Natural Gas Production Tax Portion of Rate	\$ 0.0031320	\$ 0.0031320	-		\$ 0.0227120	\$ 0.0227120	-	\$ 0.0195800	625.16%
99	Total Supply Rate	\$ 0.5476870	\$ 0.0031320	\$ 0.5445550		\$ 0.5668340	\$ 0.0227120	\$ 0.5441220	\$ 0.0191470	3.50%
100										
101										
102										
103										
104	General Service									
105	Detail Gas Supply Rate:	Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Tax Change	% Change
106	Purchase Gas Costs	\$ 0.4600300	-	\$ 0.4600300		\$ 0.4600300	-	\$ 0.4600300	-	0.00%
107	Natural Gas Production Rate Without Taxes	\$ 0.0871920	-	\$ 0.0871920		\$ 0.0865679	-	\$ 0.0865679	\$ (0.0006241)	-0.72%
108	Tax Cuts and Jobs Act Stipulation	\$ (0.0026670)	-	\$ (0.0026670)		-	-	-	\$ 0.0026670	-100.00%
109	Natural Gas Production Tax Portion of Rate	\$ 0.0031320	\$ 0.0031320	-		\$ 0.0295880	\$ 0.0295880	-	\$ 0.0264560	844.70%
110	Total Supply Rate	\$ 0.5476870	\$ 0.0031320	\$ 0.5445550		\$ 0.5761859	\$ 0.0295880	\$ 0.5465979	\$ 0.0284989	5.20%
111										
112										

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4										
5		Current				Proposed				
6		Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Total Change	% Change
7	NONCORE: TRANSPORTATION SERVICE									
8										
9	Distribution Business Unit:									
10	Firm Transportation Natural Gas Service									
11	D-FTG-1 Rate Schedule									
12										
13	Monthly Service Charge per Meter									
14	Distribution Level Meter Charges:									
15	2,000 to 5,000	\$ 123.90	\$ -	\$ 123.90	\$ 181.55	\$ -	\$ 181.55	\$ 57.65	46.53%	
16	5,001 to 10,000	\$ 141.60	\$ -	\$ 141.60	\$ 207.50	\$ -	\$ 207.50	\$ 65.90	46.54%	
17	10,001 to 30,000	\$ 194.65	\$ -	\$ 194.65	\$ 285.25	\$ -	\$ 285.25	\$ 90.60	46.55%	
18	> 30,000	\$ 226.00	\$ -	\$ 226.00	\$ 331.20	\$ -	\$ 331.20	\$ 105.20	46.55%	
19										
20	Distribution Charge: (\$/MDDQ)									
21	Monthly Reservation Rate/Trans. MDDQ	\$ 0.8274851	\$ 0.2944899	\$ 0.5329952	\$ 0.9346115	\$ 0.3527965	\$ 0.5818150	\$ 0.1071264	12.95%	
22										
23										
24	Interruptible Transportation Natural Gas Service									
25	D-ITG-1 Rate Schedule									
26										
27	Monthly Service Charge per Meter									
28	Distribution Level Meter Charges:									
29	2,000 to 5,000	\$ 123.90	\$ -	\$ 123.90	\$ 181.55	\$ -	\$ 181.55	\$ 57.65	46.53%	
30	5,001 to 10,000	\$ 141.60	\$ -	\$ 141.60	\$ 207.50	\$ -	\$ 207.50	\$ 65.90	46.54%	
31	10,001 to 30,000	\$ 194.65	\$ -	\$ 194.65	\$ 285.25	\$ -	\$ 285.25	\$ 90.60	46.55%	
32	> 30,000	\$ 226.00	\$ -	\$ 226.00	\$ 331.20	\$ -	\$ 331.20	\$ 105.20	46.55%	
33										
34	Distribution Charge: (\$/MDDQ)									
35	Commodity Charge - Maximum	\$ 0.0269703	\$ 0.0055076	\$ 0.0214627	\$ 0.0322832	\$ 0.0067426	\$ 0.0255406	\$ 0.0053129	19.70%	
36										
37										
38	Transportation Business Unit:									
39	Firm Transportation Natural Gas Service									
40	T-FTG-1 Rate Schedule									
41										
42	Monthly Service Charge per Meter									
43	Transmission Level Meter Charges:									
44	5,001 to 10,000	\$ 123.50	\$ -	\$ 123.50	\$ 368.70	\$ -	\$ 368.70	\$ 245.20	198.54%	
45	10,001 to 30,000	\$ 177.45	\$ -	\$ 177.45	\$ 529.75	\$ -	\$ 529.75	\$ 352.30	198.54%	
46	> 30,000	\$ 393.75	\$ -	\$ 393.75	\$ 1,175.50	\$ -	\$ 1,175.50	\$ 781.75	198.54%	
47										
48	Transmission Charge:									
49	Monthly Reservation Rate/Trans. MDDQ	\$ 1.0132413	\$ 0.3009645	\$ 0.7122768	\$ 1.2388262	\$ 0.4016513	\$ 0.8371749	\$ 0.2255849	22.26%	
50	Commodity Charge - Maximum	\$ 0.0067257	\$ 0.0022792	\$ 0.0044465	\$ 0.0073217	\$ 0.0030417	\$ 0.0042800	\$ 0.0005960	8.86%	

	A	B	C	D	E	F	G	H	I	J
1	NorthWestern Energy									
2	Natural Gas Utility									
3	Proposed Rates									
4										
5		Current				Proposed				
6		Total Rate	Tax Portion of Rate	Rate Without Tax		Total Rate	Tax Portion Rate	Rate Without Tax	Total Change	% Change
51										
52										
53	Interruptible Transportation Natural Gas Service									
54	T-ITG-1 Rate Schedule									
55										
56	Monthly Service Charge per Meter									
57	Transmission Level Meter Charges:									
58	5,001 to 10,000	\$ 123.50	\$ -	\$ 123.50		\$ 368.70	\$ -	\$ 368.70	\$ 245.20	198.54%
59	10,001 to 30,000	\$ 177.45	\$ -	\$ 177.45		\$ 529.75	\$ -	\$ 529.75	\$ 352.30	198.54%
60	> 30,000	\$ 393.75	\$ -	\$ 393.75		\$ 1,175.50	\$ -	\$ 1,175.50	\$ 781.75	198.54%
61										
62										
63	Transmission Charge:									
64	Commodity Charge - Maximum	\$ 0.0400349	\$ 0.0121736	\$ 0.0278613		\$ 0.0443537	\$ 0.0163247	\$ 0.0280290	\$ 0.0043188	10.79%
65										
66										
67	Firm Storage Natural Gas Service									
68	T-FSG-1 Rate Schedule									
69										
70	Monthly Rate:									
71	T-FSG-1 Rate Schedule									
72	Withdrawal Reservation Charge	\$ 0.4816347	\$ 0.1008960	\$ 0.3807387		\$ 0.5078530	\$ 0.0823678	\$ 0.4254852	\$ 0.0262183	5.44%
73	Injection Commodity Charge	\$ 0.0024892	\$ 0.0005215	\$ 0.0019677		\$ 0.0026247	\$ 0.0004257	\$ 0.0021990	\$ 0.0001355	5.44%
74	Withdrawal Commodity Charge	\$ 0.0024892	\$ 0.0005215	\$ 0.0019677		\$ 0.0026248	\$ 0.0004258	\$ 0.0021990	\$ 0.0001356	5.45%
75	Capacity Commodity Charge	\$ 0.0023644	\$ 0.0004952	\$ 0.0018692		\$ 0.0024931	\$ 0.0004042	\$ 0.0020889	\$ 0.0001287	5.44%
76										